







Offshore Wind in Ireland



DAVID CONNOLLY, CEO, IWEA

IWEA & Our ~120 Members

All-Island Network for Onshore & Offshore Wind Members from Various Sectors Represent ~80% of Existing Wind Energy in Ireland

≋MullanGrid

SPÖYRY

Powerscourt

storm

CAREYS

SENVION

- Wind farm developers
- Turbine manufacturers
- Construction companies
- Supply companies
- Accountants
- Insurance
- Consultancy
- Legal firms
- Banks
- Small local businesses



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ROADBRIDGE

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Schneider Belectric

VATTENFALL

WPO

SAORGUS ENERGY LTD

10 Committees within IWEA:

https://www.iwea.com/committees





Health & Safety



Northern Ireland



Offshore



Community Engagement



Asset Management



Planning



Energy Systems



Grid



Markets



Storage

IWEA Offshore Committee:

~20 Members & Chaired by Peter Lefroy, Innogy





McCarthy Keville O'Sullivan Planning & Environmental Consultants

































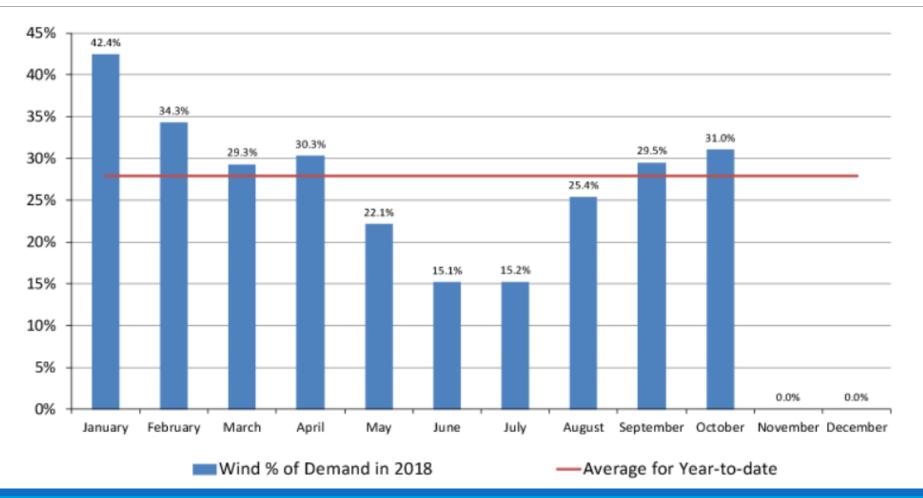




Status of Wind Industry

For the first nine months of 2018, wind supplied on average 27.9% of electricity demand compared with 25.7% in 2017



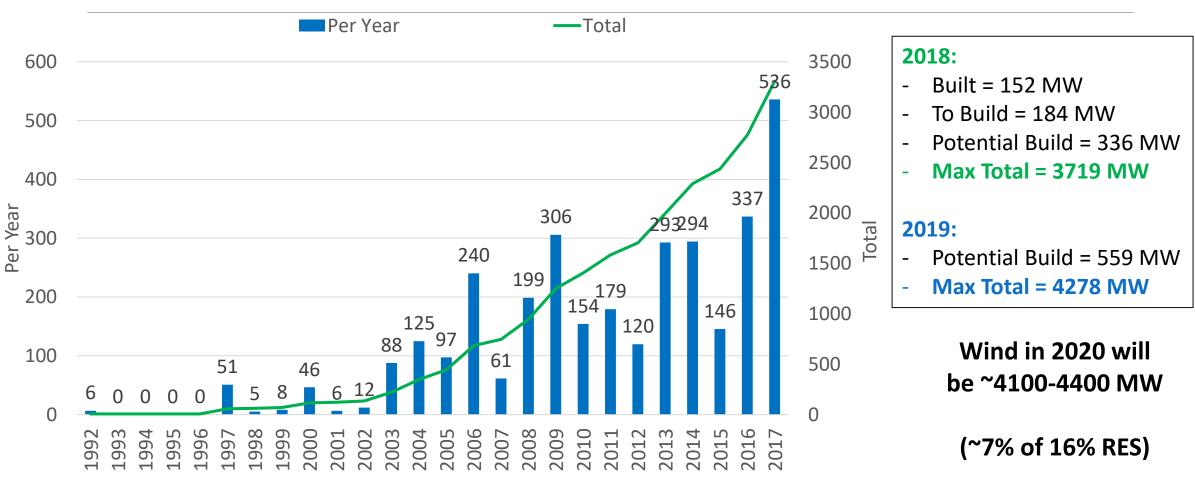


Graph: Martin Howley, SEAI

Wind Energy Aiming for 4000-4400 MW by 2020 Expected to be 32% RES-E (Target is 40% RES-E)



Installed Wind Power in ROI (MW)



Replicating Success for Offshore

Ireland's Offshore Potential: SEAI Predict ~30 GW

KEY BENEFITS IN IRELAND

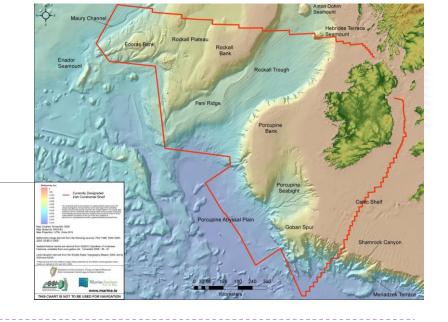
Large Sea Area/Potential

High Wind Speeds

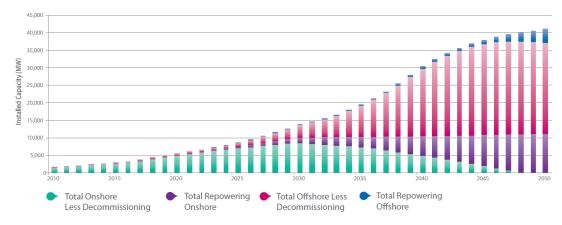
High Capacity Factors

Sites Located Close to Shore

EU Benefits from Irish Location



Cumulative Capacity with Repowering of Onshore and Offshore Wind Installations to 2050





WIND ENERGY Roadmap



Pillars of Offshore Wind to Deliver IWEA



Offshore Wind Industry

Target: 55% RES-E?

(70 by 30 - Energy Systems Committee) Financing: RESS/cPPAs

(Positive Developments – Markets Committee)

Grid (Need a connection regime) Planning/ Consent

(Need to Process Consent ASAP)

Pillars of Offshore Wind to Deliver IWEA



Offshore Wind Industry

Target: 55% RES-E?

(70 by 30 - Energy Systems Committee)

Financing: RESS/cPPAs

(Positive
Developments –
Markets/Offshore
Committee)

Grid: ECP2?

(Need a connection regime – Grid/Offshore Committee)

Planning: Foreshore/ MAFA/MSP

(Need to Process Consent ASAP -Offshore Committee)







Renewable Electricity Support Scheme

RESS High Level Design (Clarity required on application to offshore)



Auction structure is pay as clear:

• 2-way CfD

Technology Neutral Auctions:

• Generation diversity encouraged through Technology Caps within Price Ranges

To Participate at Auction:

- Planning consent and grid offer
- Place bid bonds

Community Engagement:

- €2/MWhr Community Benefit
- Mandatory Community Investment Offering
- Ring-fenced volumes for community-led projects

More Details: View
IWEA Video with
Overview of RESS on
website under
Markets Committee



	Auction	Auction Year	Delivery Year	Single	
	Capacity		(end of)	Technology Cap	
	(GW/hrs)				
RESS 1	1,000 (~250 MW)	2019	2020	No	
RESS 2	3,000 (~750 MW)	2020	2022	Yes	
RESS 3	3,000 (~750 MW)	2021	2025	tbc	
RESS 4	4,000 (~1000 MW)	2023	2027	tbc	
RESS 5	2,500 (~625 MW)	2025	2030	tbc	
(possible)					
13,500	TOTAL GWh: ~3375 MW (~4750 MW Onshor	Offshore	SS to Support 55% R (can only incre		





Sufficient Volume Competitive Price

Opportunity for Offshore in RESS Auctions

Project	Capacity	Status	Notes		
Arklow Bank 2	494.8MW	Consent authorised. No connection agreement.	Survey works results to be completed in early 2019. SSE is moving forward with plans to fully develop the wind farm and invest over €1bn in the project.		
Codling Bank	1,100MW	Consent authorised. No connection agreement.	Joint venture between Hazel Shore and Fred Olsen Renewables.		
1,594.8MW		Consent authorised			
Codling Bank Extension	1,000MW	Consent application submitted. No connection agreement	Joint venture between Treasury Holdings and Fred Olsen Renewables.		
Dublin Array	600MW	Consent application submitted. No connection agreement	In development. Joint venture between Innogy and Saorgus Energy.		
Oriel Wind Farm	330MW	Consent application submitted. 210MW connection (Gate 3) signed March 2015.	Oriel Wind Farm Limited and Parkview (Belgium) partnership. Originally planned to be developed in parallel to NISA (see below)		
Skerd Rocks	100MW	Consent application submitted. No connection agreement.	Being developed by Fuinneamh Sceirde Teoranta. First proposed west coast offshore wind farm.		
2,030MW		Consent application submitted			
Clogher Head	Up to 500MW	Concept phase	Hibernian Wind Power (ESB subsidiary). Application for Foreshore Licences to undertake surveys and investigations have been made.		
Kilmichael Point	Up to 500MW	Concept phase	Hibernian Wind Power (ESB subsidiary). Application for Foreshore Licences to undertake surveys and investigations have been made.		
North Irish Sea Array	750MW	Concept phase	Element Power purchased project from Gaelectric in April 2018.		
Up to 1,750MW		Concept phase			
TOTAL Up to 5,374.8MW in development pipeline					

Source: Cornwall Insight Ireland, data from EirGrid, company statements and other public data.



~5000 MW of Offshore in Pipeline in Ireland, Sept 2018

CORNWALL

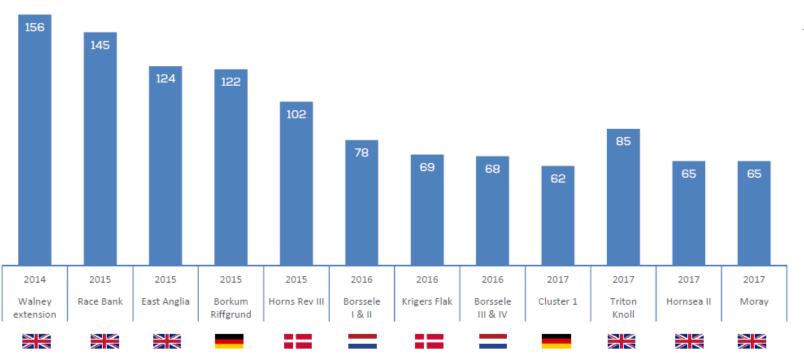
CREATING CLARITY

Prices Dropping in Other Auctions

Levelised revenue of electricity, incl. transmission costs

EUR/MWh1, 2016-prices

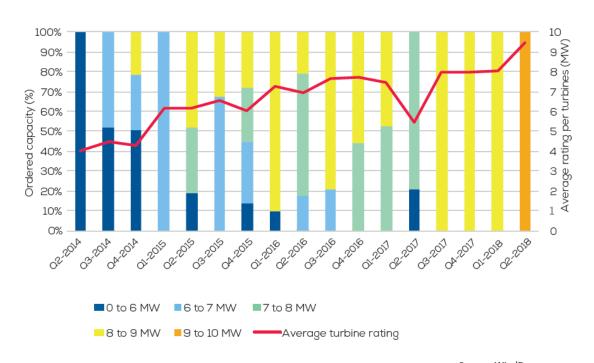




Prices Decline As Industry Develops



Offshore Turbine Orders



Source: WindEurope

Offshore Turbines Ordered now >10 MW

Recommendations to Accelerate the Offshore Wind Sector in Ireland & Minimise Costs



6.1 Recommendations

It is not known if RESS support will take account

Industry has had a limited formal role to play in

developing policy and supply chains

of possible price cannibalisation impacts and

system management costs.

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GRID

RESS

TARGET

RESS

COORDINATION

Issue	Recommendation		
Simplifying the consenting and permitting regime	The Maritime and Foreshore (Amendment) Bill should be enacted into law at the earliest opportunity		
Process to gain network connection agreement is uncertain for offshore wind	How the longer-term Enduring Connections Policy will manage offshore wind should be resolved as rapidly as possible, as a connection offer is necessary to obtain investor confidence and support under RESS		
Final details on the levels of support, auction qualification and participation rules for offshore wind in RESS are not yet known	Details on the RESS auction rules should be forthcoming as soon as possible. The scale of offshore wind projects means that they require longer lead times to put in place finance and obtain the necessary consents and permits than most onshore developments		
The potential size of the Irish offshore sector is presently too wide-ranging for international investors to take a view on whether to invest	The approach for introducing auction technology caps within RESS will determine the scale of the offshore wind sector in Ireland. The most up to date data on technology costs should be used to underpin the setting of caps, as well as consideration of how technology developments across Europe have significantly increased turbine capacities		

The impact of increased volumes of variable generation on the Irish system and wholesale prices in the new I-SEM should be considered when appraising support

costs and DS3 values so that whole-system impacts are adequately considered and

Efforts for collaboration between government, regulatory authorities and the offshore

and load factors

planned for now

wind industry should be accelerated



Creating More Volume!

INCREASING THE OPPORTUNITY FOR OFFSHORE WITH A TARGET OF 70% RENEWABLE ELECTRICITY BY 2030



Launched in October with 8
Other
Associations



IWEA Energy Vision Calling for 70% Renewable Electricity by 2030

Detailed modelling by Baringa, showing how one 70%
 RES-E scenario is possible by 2030

- Cost neutral for the consumer if wind power has an LCOE of ~€60-70/MWh
 - The wind industry will achieve its target

- 3. Requires an 'energy system' approach
 - Interconnection, heat pumps, electric cars, etc

International journal of Sustainable Energy Planning and Management Vol. 01 2014 7-28



A technical and economic analysis of one potential pathway to a 100% renewable energy system

David Connolly*and Brian Vad Mathiesen

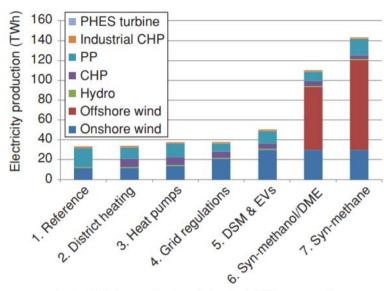
Department of Development and Planning, Aalborg University, A.C. Meyers Vænge 15, DK-2450 Copenhagen SV, Denmark

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This paper outlines how an existing energy system can be transformed into a 100% renewable energy system. The transition is divided into a number of key stages which reflect key radical

Keywords:

100% renewable energy; smart energy system;

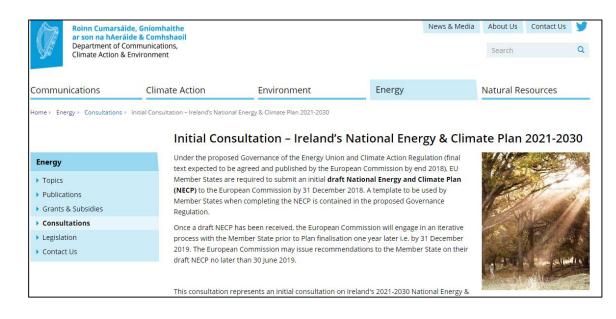


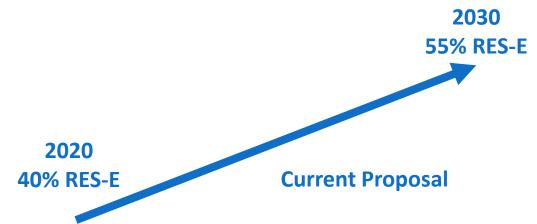
Potential stage of a transition to 100% renewable energy

Figure 8: Electricity production for each potential stage of the transition to 100% renewable energy.

100% Renewable Energy in Ireland Requires >20 GW of Offshore

http://dconnolly.net/greenplanireland/





National Energy & Climate Plan

- Will set Ireland's 2030 renewable energy target
 - Currently 55% being proposed
- First draft due by end of 2018
- NECP Consultation open now: https://www.dccae.gov.ie/enie/energy/consultations/Pages/Initia I-Consultation-NECP-2021-2030.aspx
- Respond by Promoting 70% renewable electricity by 2030



Taoiseach tells EU he is not proud of Ireland's role as Europe's climate 'laggard'







January 18th, 2018

〈 >



Ireland Laggards or Leaders?

- •70 by 30 AN OPPORTUNITY FOR **LEADERSHIP:**
 - Ireland will set a 2030 Renewable Energy Target in our 'National Energy & Climate Plan' due by end of 2018
 - Call on the Government to at least match the EU's 2030 target of 32% RES, supported by a 70% renewable electricity share

Next IWEA Offshore Event: 14th Nov



Offshore Consenting and Development – Creating Value and Reducing Risk

Location: IWEA Training Facility, Naas, Co. Kildare Duration: 2 Days

Course Date: Wednesday, 14 November 2018 Registration: 9am. (2 Day Course)

Course Time: 9.30am to 5pm

https://www.iwea.com/learning-hub/1087-wind-power-offshore-consenting-and-development-2-day-course









Thank You

- Speakers
- Sponsors
- Delegates
- IWEA Offshore Committee
- IWEA Members
- IWEA Staff
- NOW Ireland
- Sustainable Nation Climate Week









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