

RESS, LCOE & Beyond

Bill Sadlier, NTR

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Signatory of:



www.ntrplc.com

Private & Confidential

NTR – 40 Years of Infrastructure



**Ireland's largest investor
in & operator of toll**



**US 4th largest ethanol
producer**



**600MW solar developed
in US**



**€600m capital invested
via NTR Wind 1 LP fund**

1978

€3 billion sustainable infrastructure transactions over 15 years

2015

Renewables funds



**Europe's largest water
waste treatment facility**



**Largest private recycler
in US. Also in UK, Ireland**



**1.8 GW of wind
constructed & operated**



**2018 – NTR wind and
solar Fund 2 launched**

Bill Sadlier – 15 Years of Renewable Energy

1

5 Years: Project Finance; Energy & Transport

2

5 Years: Greenfield Development; Wind & Solar; UK, Iberia and Ireland

3

5 Years: Private Equity & Investment Management; Ireland, France, UK, Nordics

Partnering with wind and solar developers to develop and bid projects into RESS.

€50m DevEx risk capital to be invested into Ireland, UK and France.

€1.2bn of equity and debt to be invested into projects across Europe.

NTR focus: development, procurement, financing, construction and 30 year asset management.

RESS, LCOE & Beyond

IWEA Energy Committee – LCOE Working Group



Vestas

**ABO
WIND**

LCOE
Onshore
Wind
€60 MWh
2030

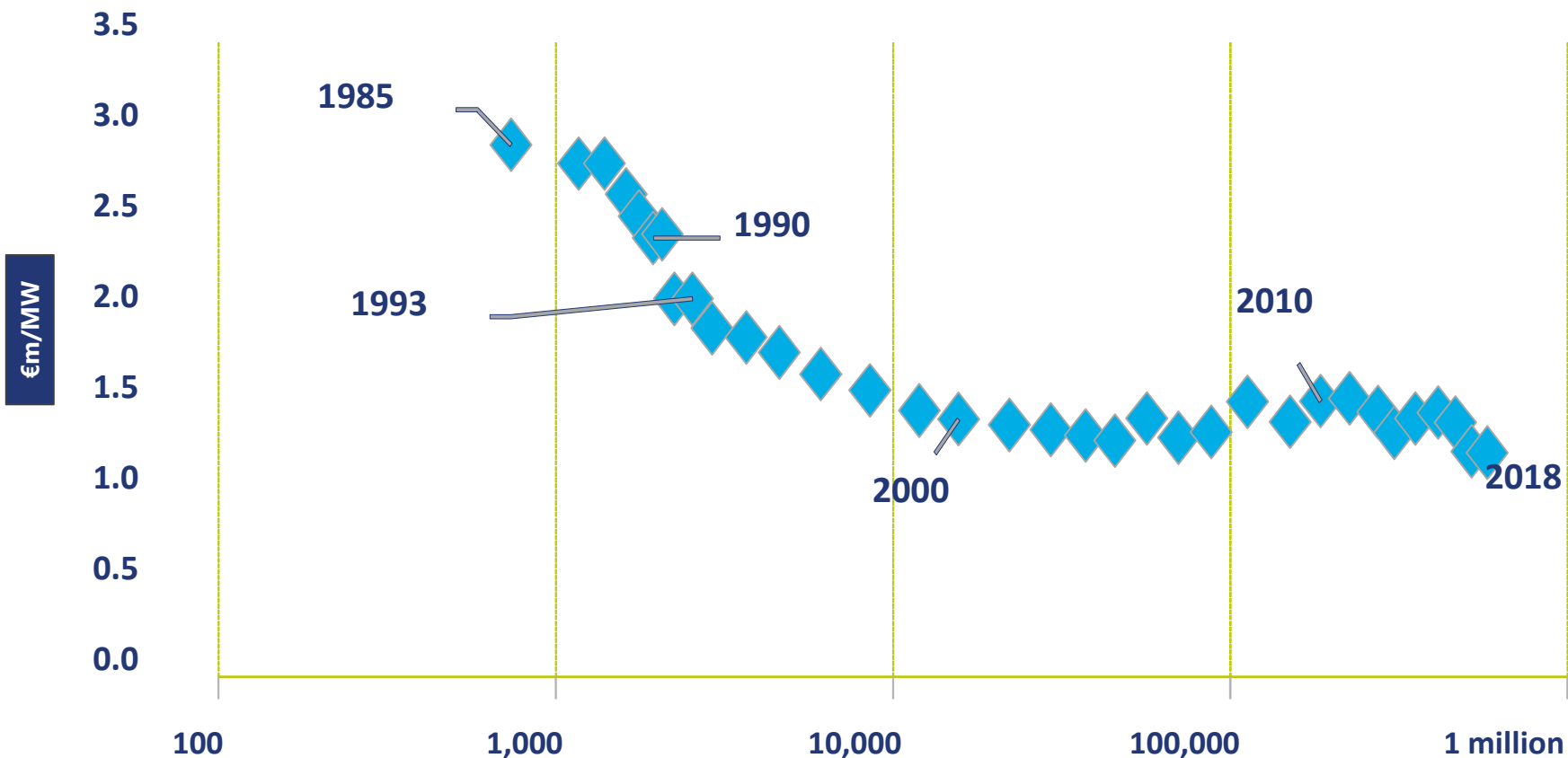
Brookfield



Global Onshore Wind (CapEx per MW) – WHERE ARE WE IN THE CYCLE

Onshore wind CapEx \$m/MW

- Onshore wind costs reduced by 50% since 2009
- 11% further reduction in capex estimated for every doubling of deployment capacity
- LCOE reduction of 26% by 2025 due to costs down and improved yields



LCOE – Key Concepts

1

Measures the present value of lifetime costs divided by energy production (without inflation).

$$\frac{(\text{DevEx} + \text{CapEx} + \text{OpEx})}{\text{Energy}}$$

2

Its not the auction bid price!

3

Allows the comparison of different technologies (e.g., wind, solar, natural gas) of unequal life spans, project size, different capital cost, risk, return, and capacities

LCOE Inputs – Key Assumptions 2015-7 to 2018

Assumption	Value
Project Life	25 Years
Installed Capacity	20 MW
Platform	2.0 MW
Array Size	10 turbines
Turbine Rotor Diameter	90 meters
Turbine Tip Height	126 meters
Net Energy Production – P50	58 GWh p.a. (33%)
DevEx	€1.1m over 5 years
Turbine Cost per MW	€900,000
Turbine OpEx	Yr 1 – 5 @ €6 MWh
	Yr 6 – 10 @ €9 MWh
	Yr 11 – 25 @ €12 MWh
Discount Rates	DevEx @ 20%
	Constr. @ 10%
	Ops @ 9%

2015-7
€77 MWh

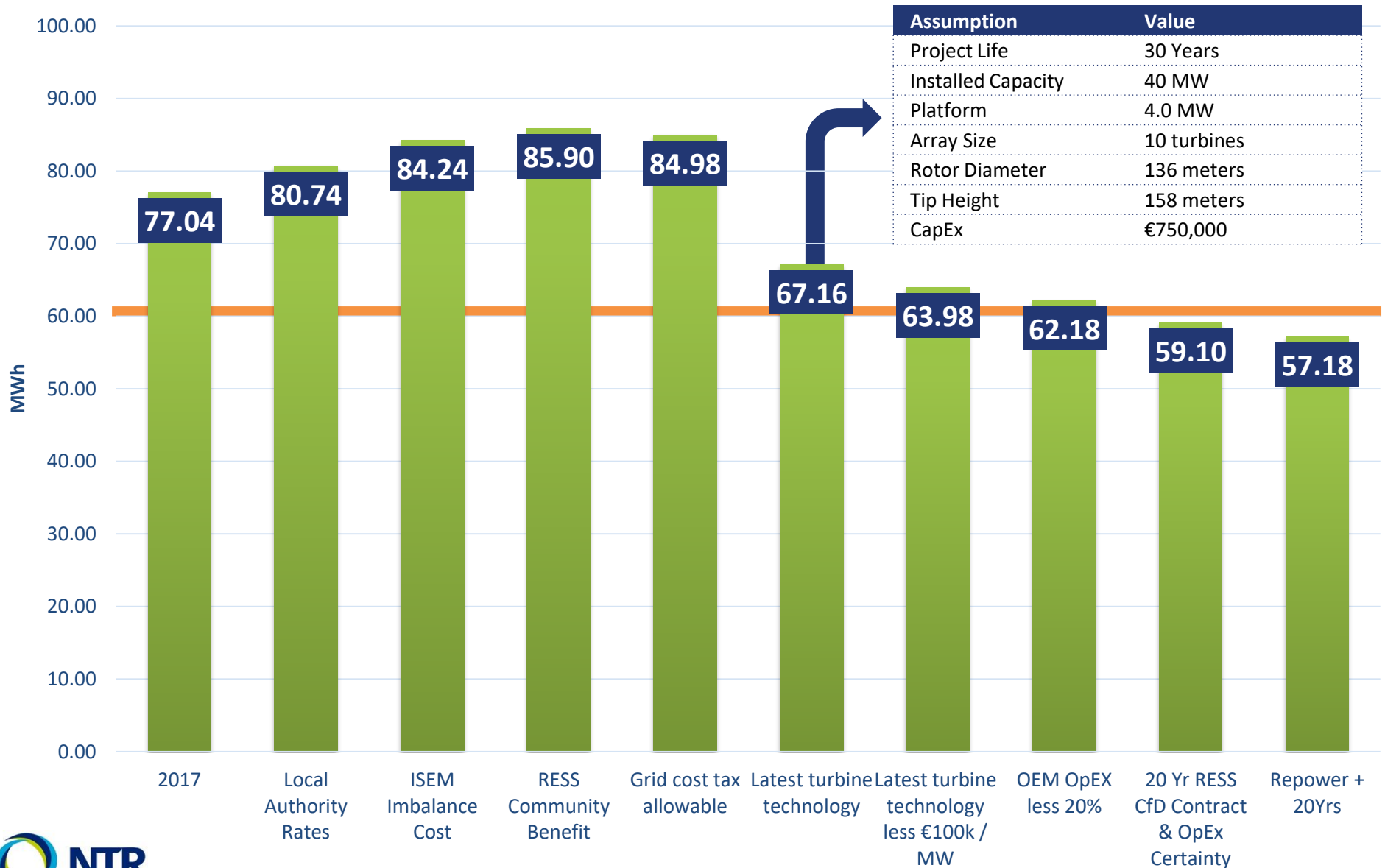
**Local
Authority
Rates**
€81 MWh

REFIT
Imbalance Cost
€84 MWh

**RESS Community
Benefit**
€86 MWh

Achieving €60MWh LCOE

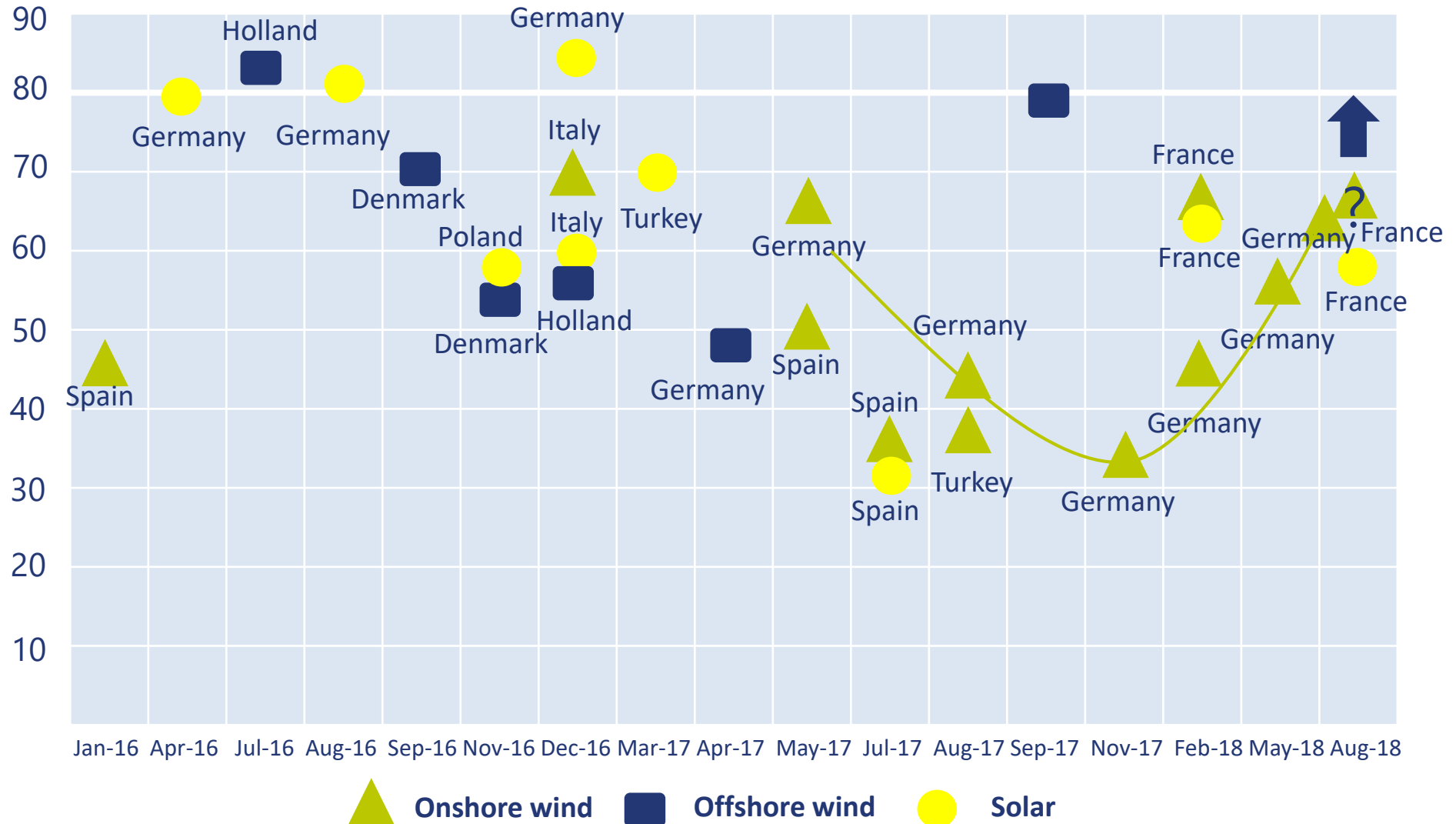
LCOE, post tax



Auction prices stabilising – even rising.....(important to compare Apples with Apples)

€/MWh

Auction tariff prices awarded 2016-2018



Drawing a Line in the Sand & Moving Way from 'Cost'

1

Policy needs to enable lower LCOE to benefit the consumer through lower PSO contributions – industry is working hard to reduce cost and improve efficiencies. IWEA Energy Committee will work with other Committees to enable lower LCOE to support the 2030 Energy Vision LCOE of €60/MWh by 2030.

2

The importance of focusing on wider value and revenue as well as just cost.

LCoE implicitly assumes that every kWh is equal; it isn't. The closer we get to a subsidy-free future, the more inadequate LCoE becomes as a metric.

For example:

- What new revenue opportunities does DS3 create?
- To what extent can wind projects access the CfD reference price?
- How could [synthetic offtake](#) models help?
- What do EU developments on [Guarantees of Origin \(GoOs\)](#) mean for wind project value?
- What can Ireland learn from subsidy-free models being developed in GB and Iberia?
- How can wind asset owners work with energy users to better manage imbalance risk?

Thank You

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