



# 70 by 30 Implementation Plan

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# The role of the 70by30 committee

- Provide an evidence basis and support the delivery of a 70% RES-E target in 2030
- Is this a credible proposition?



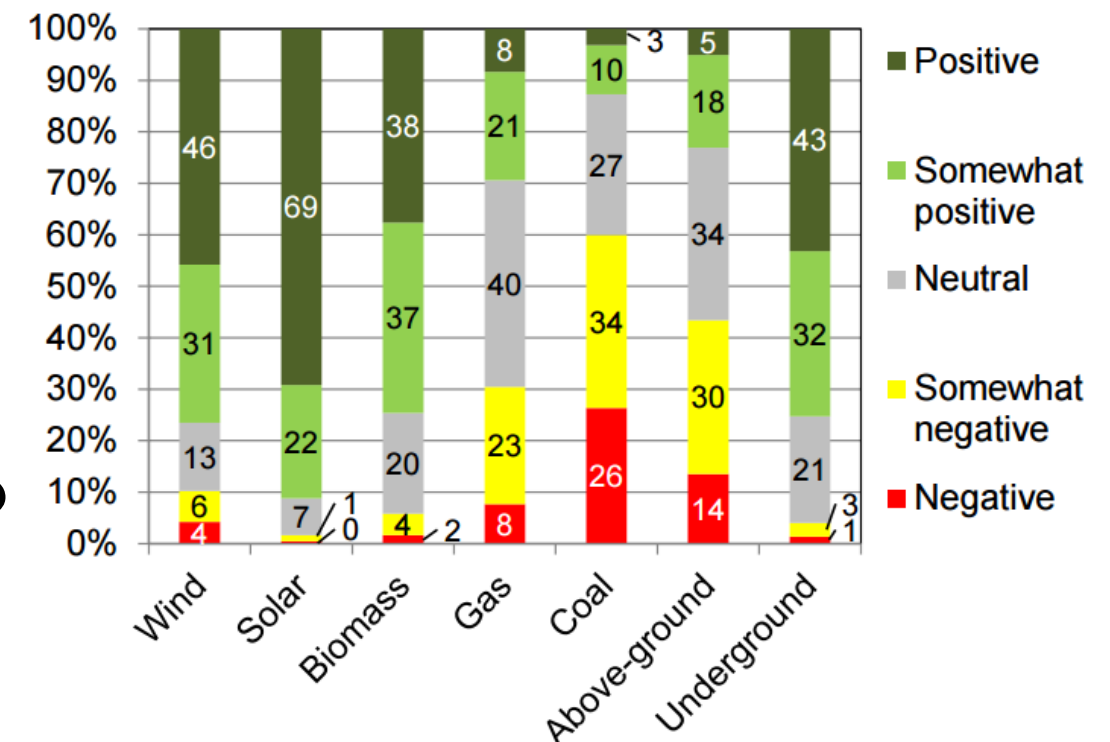
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- Can it be cost effective?



# The role of the 70by30 committee

- Provide an evidence basis and support the delivery of a 70% RES-E target in 2030
- Is this a credible proposition?
- Can it be cost effective?
- Will it be supported by society?
- Can it be done in just 10 years?

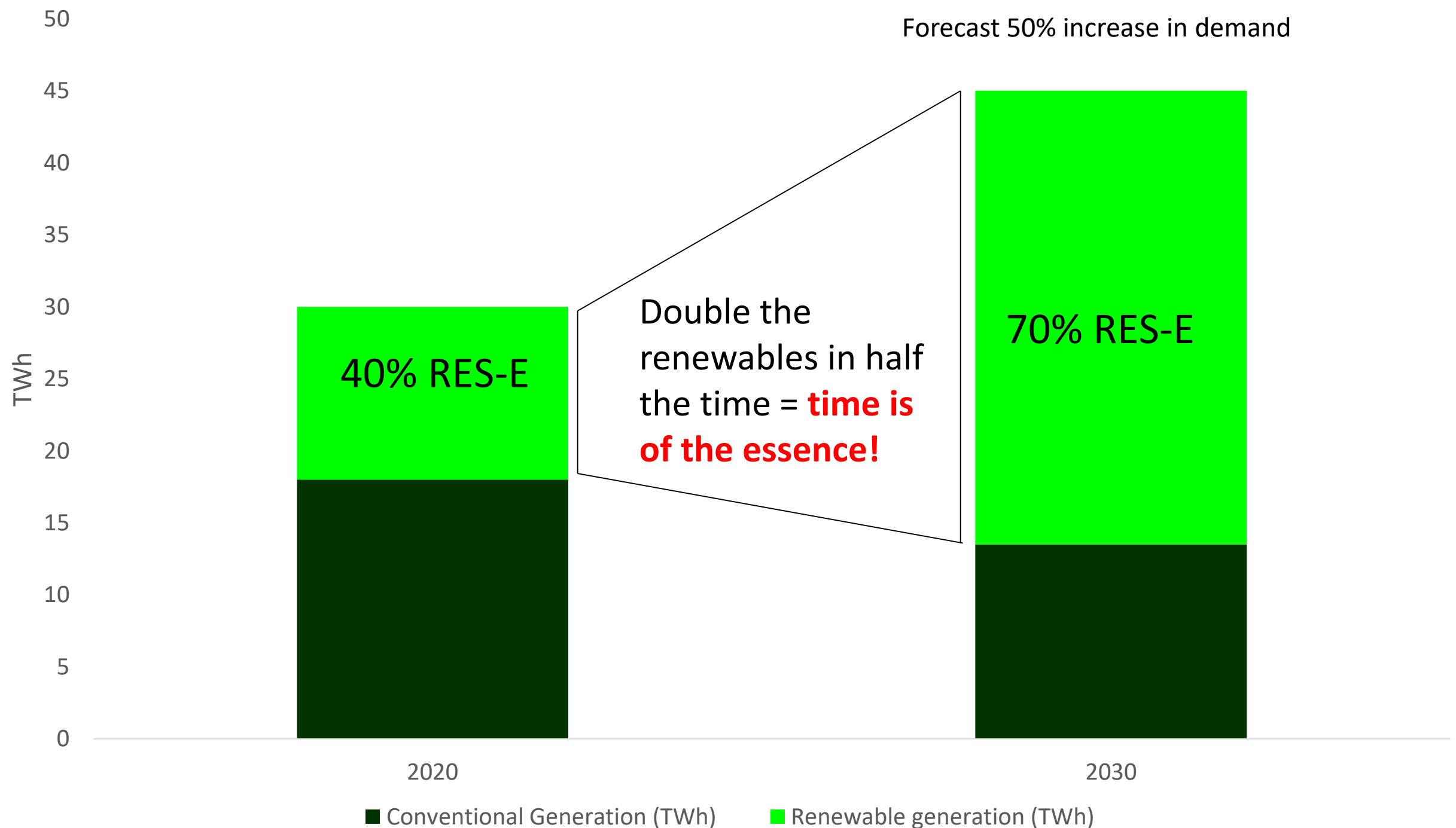


# IWEA 70 by 30 Implementation Plan Working Group

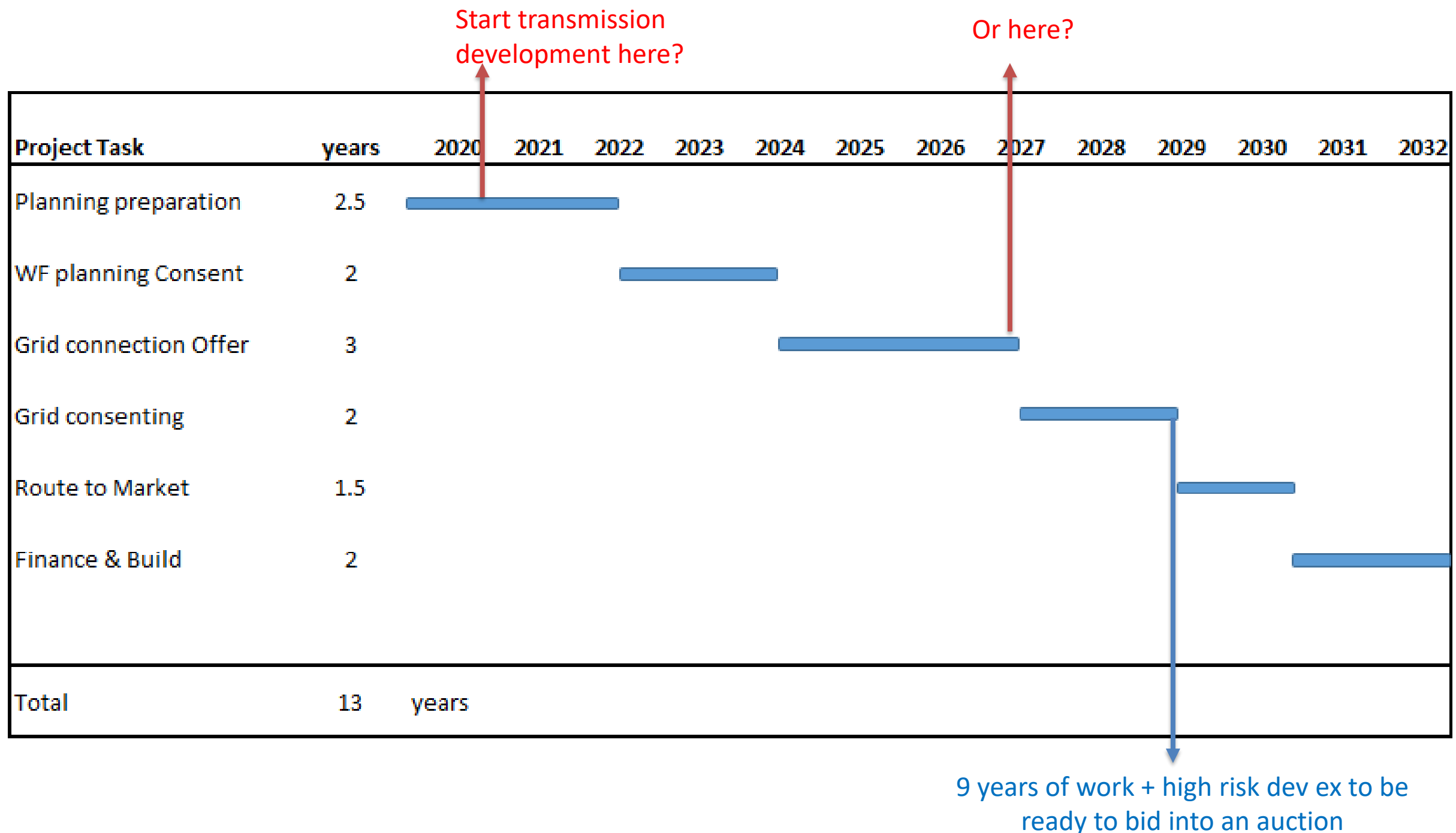




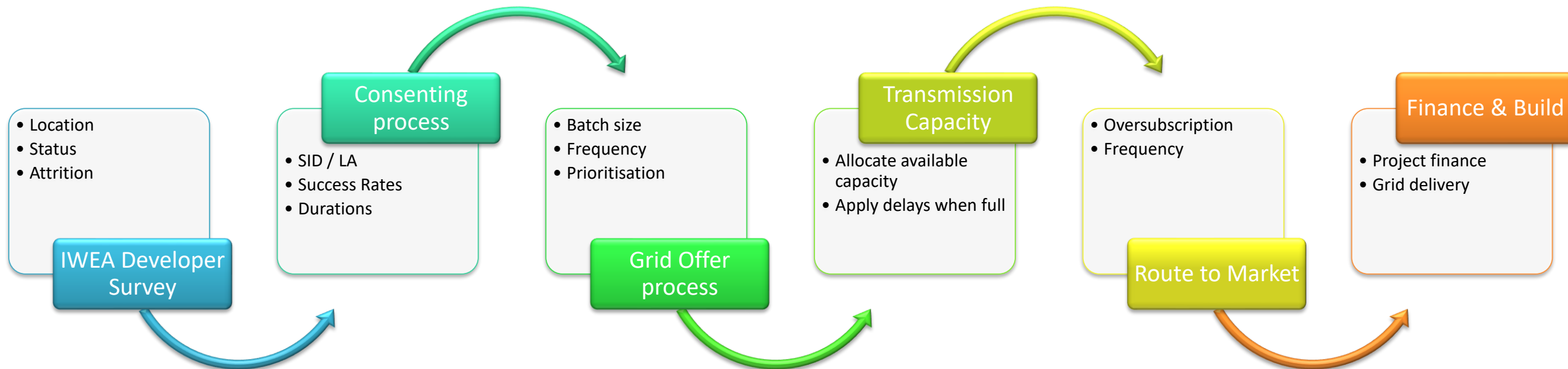
# 70% Renewable Electricity



# BaU “Typical” Project timelines



# i-PAT (IWEA pipeline analysis tool)

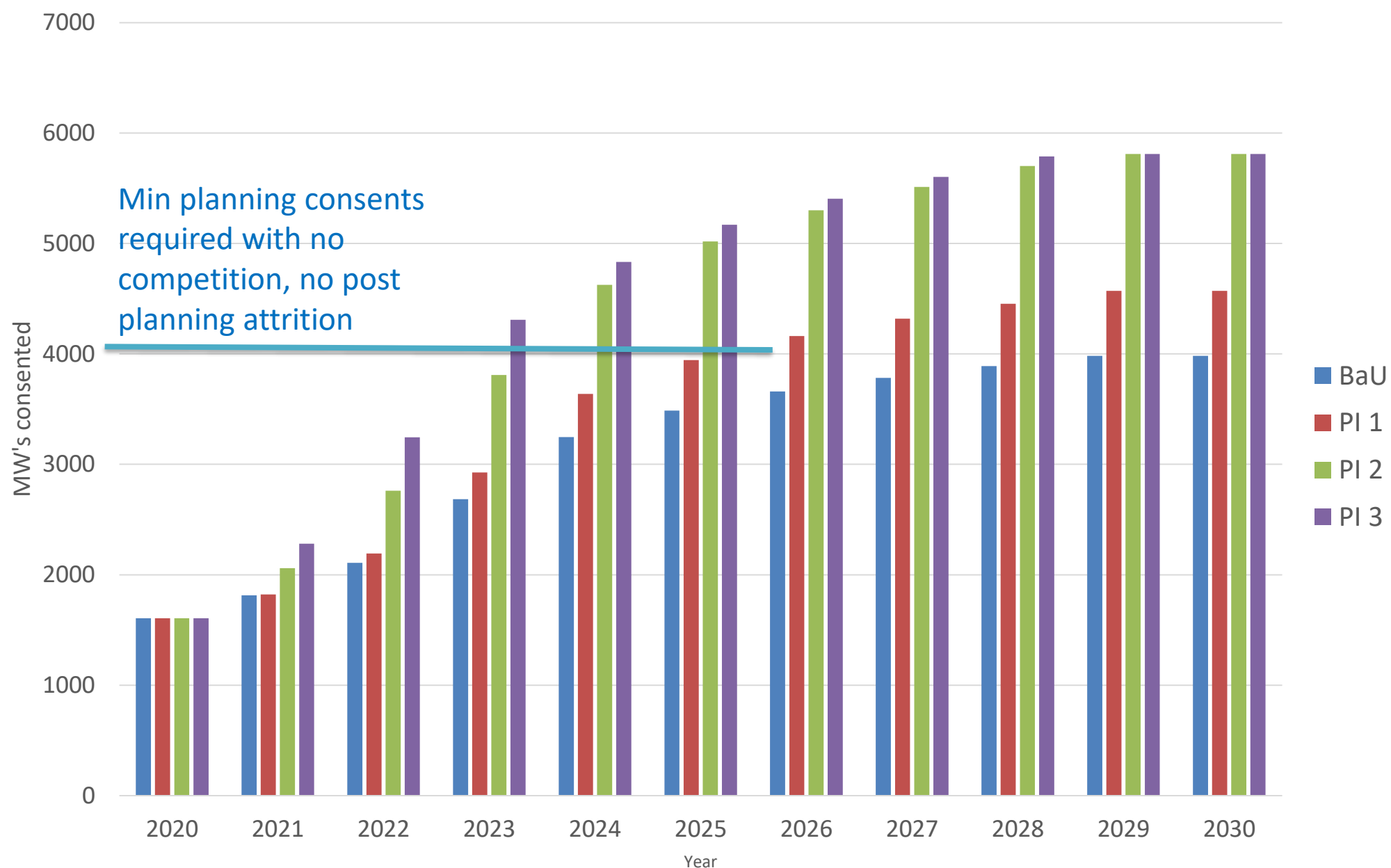




# i-PAT Preliminary Results

## Onshore Wind Planning Consents

MW's onshore wind consented 2020 - 2030



### BaU assumptions:

- 33% pre planning attrition
- 38% SID success rate
- 80% LA success rate
- 1.9 year average consenting duration

### PI 1 assumptions:

- 15% pre planning attrition

### PI 2 assumptions:

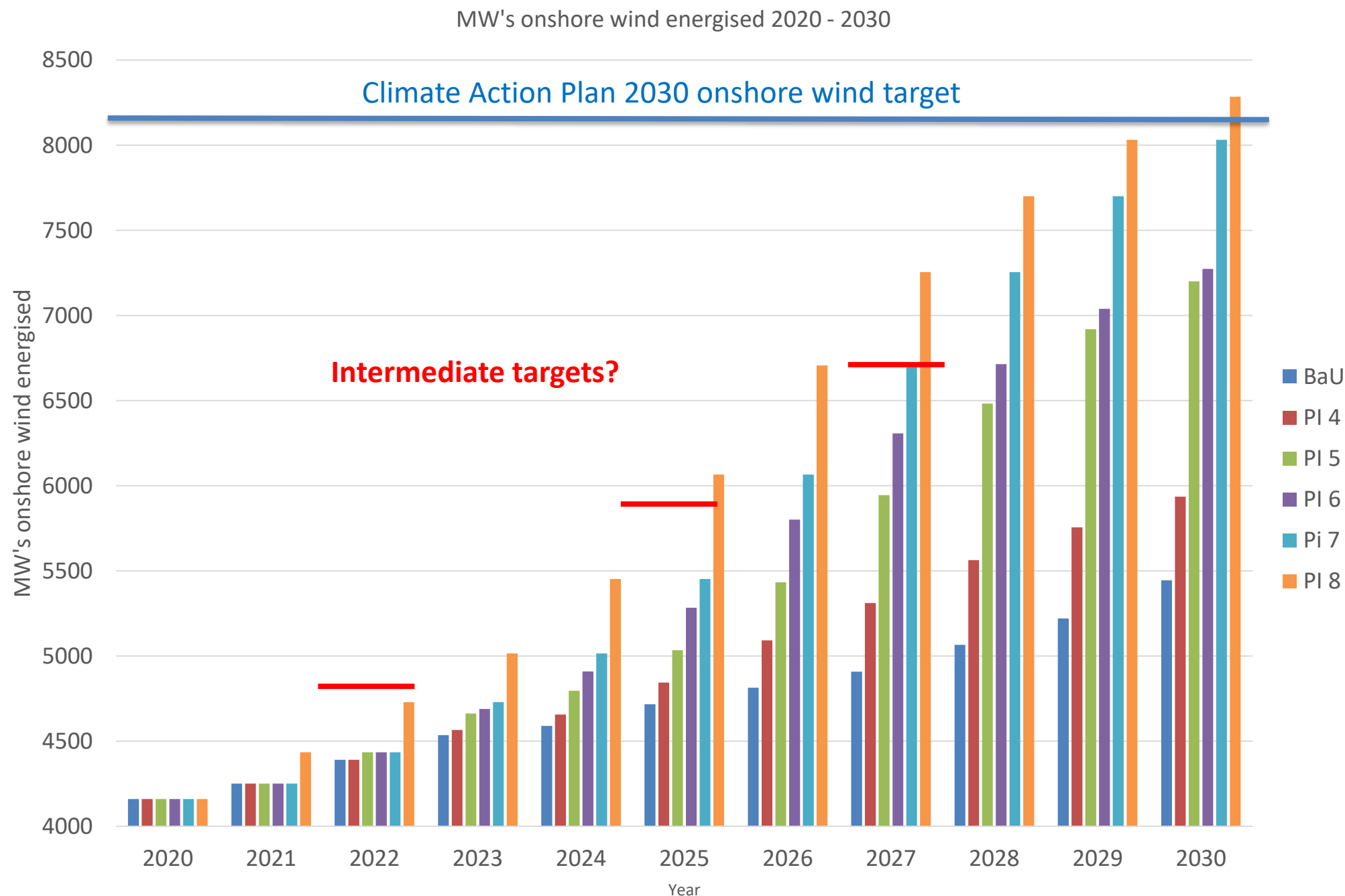
- 75% SID success rates
- 1.6yr average consenting duration

### PI 3 assumptions:

- 1.1yr average consenting duration

# i-PAT Preliminary Results

## Onshore Wind Energisations



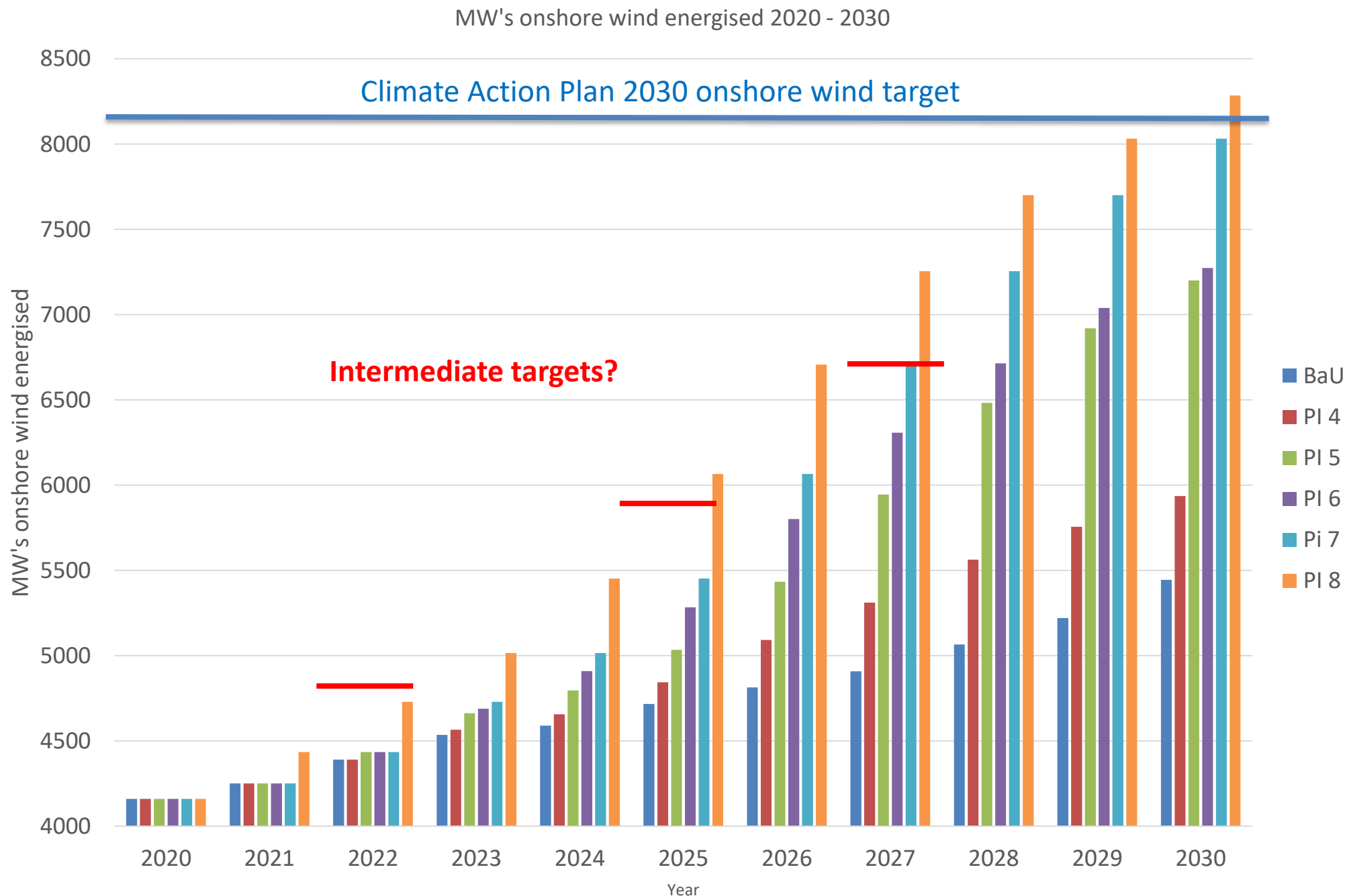
BaU assumptions:

- ECP date order of planning grant, 50 offers p.a.
- Transmission development starts post WF planning
- 2<sup>nd</sup> application for grid connection planning
- 2.5 year finance and build period

**All scenarios assume a route to market for 66% of the MW's available to contract every year**

# i-PAT Preliminary Results

## Onshore Wind Energisations



### PI 4 assumptions:

- ECP – 1<sup>st</sup> 25 offers each year to largest projects

### PI 5 assumptions:

- Parallel development of the transmission system

### PI 6 assumptions:

- Parallel consenting of shallow grid connection

### PI 7 assumptions:

- Less onerous ECP long stop dates

### PI 8 assumptions:

- Shorter finance & build period

**All scenarios assume a route to market for 66% of the MW's available to contract every year**

## Climate Action Plan sets a blueprint to achieving 2030 targets – actions must be complete

Timely offshore specific RESS round with sufficient volumes

Connection decisions + pragmatic regulatory framework

MPDM bill enacted

25 MW  
currently

Consents

Grid

Route to Market

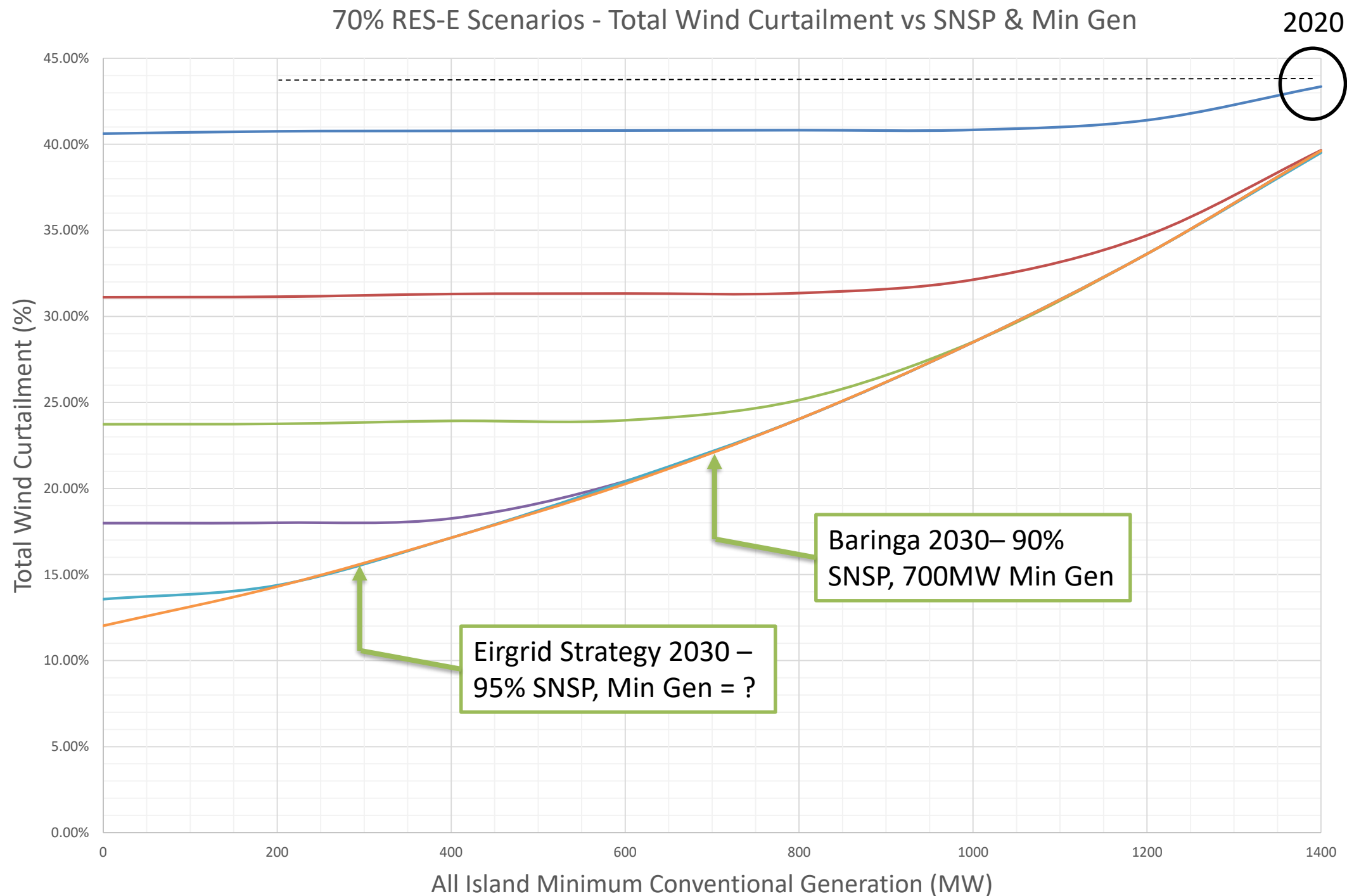
3.5 GW+ by 2030

# Shared challenges

- Parallel development of the transmission system
- Parallel consenting of shallow connection assets
- Timely grid connection offers + connection offer long stop dates
- Grid delivery timelines
- Route to market – RESS / cPPAs
- ABP decision timelines
- Curtailment

# Curtailment vs Operational Constraints

70% RES-E Scenarios - Total Wind Curtailment vs SNSP & Min Gen

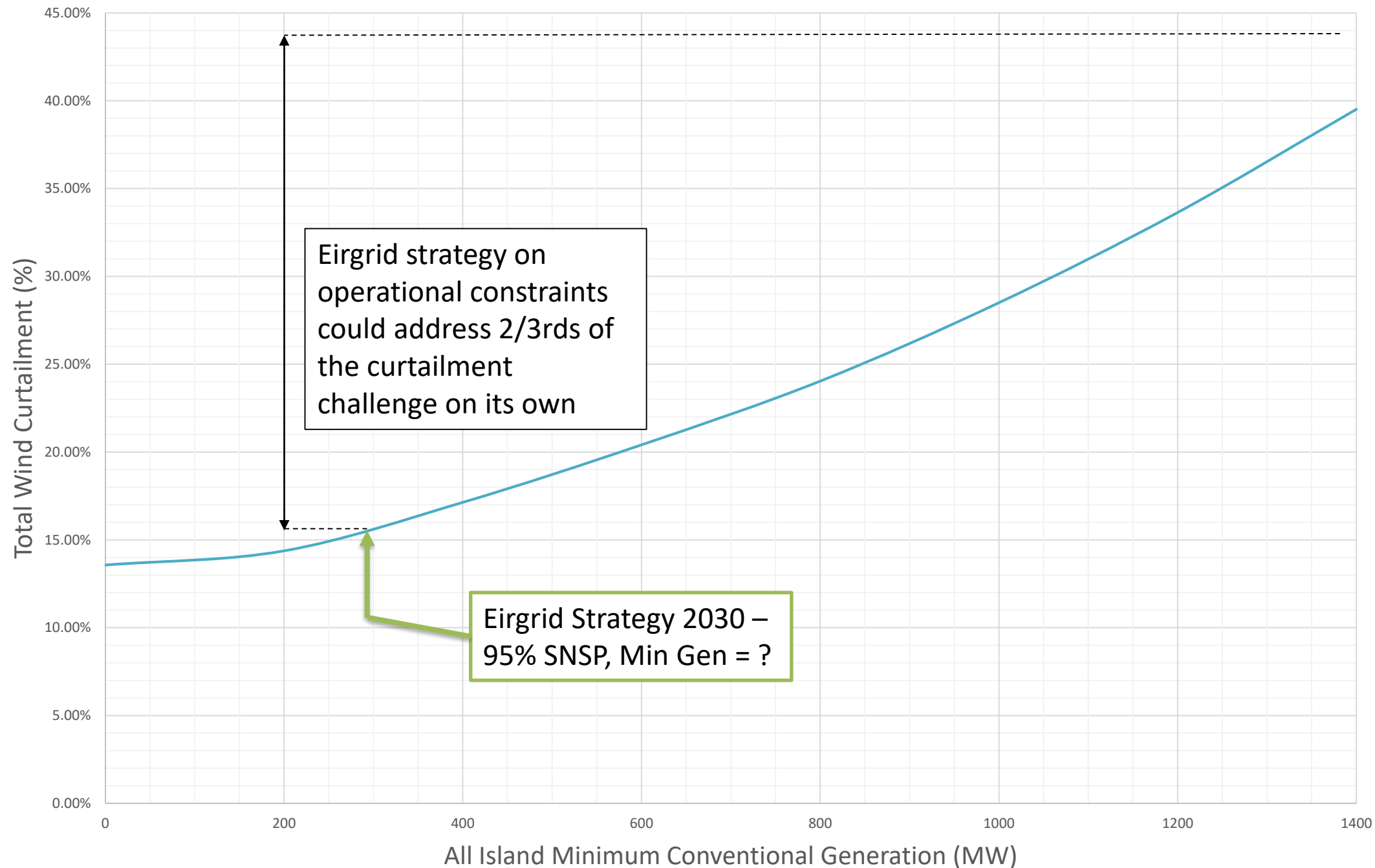




# Curtailment vs Operational Constraints

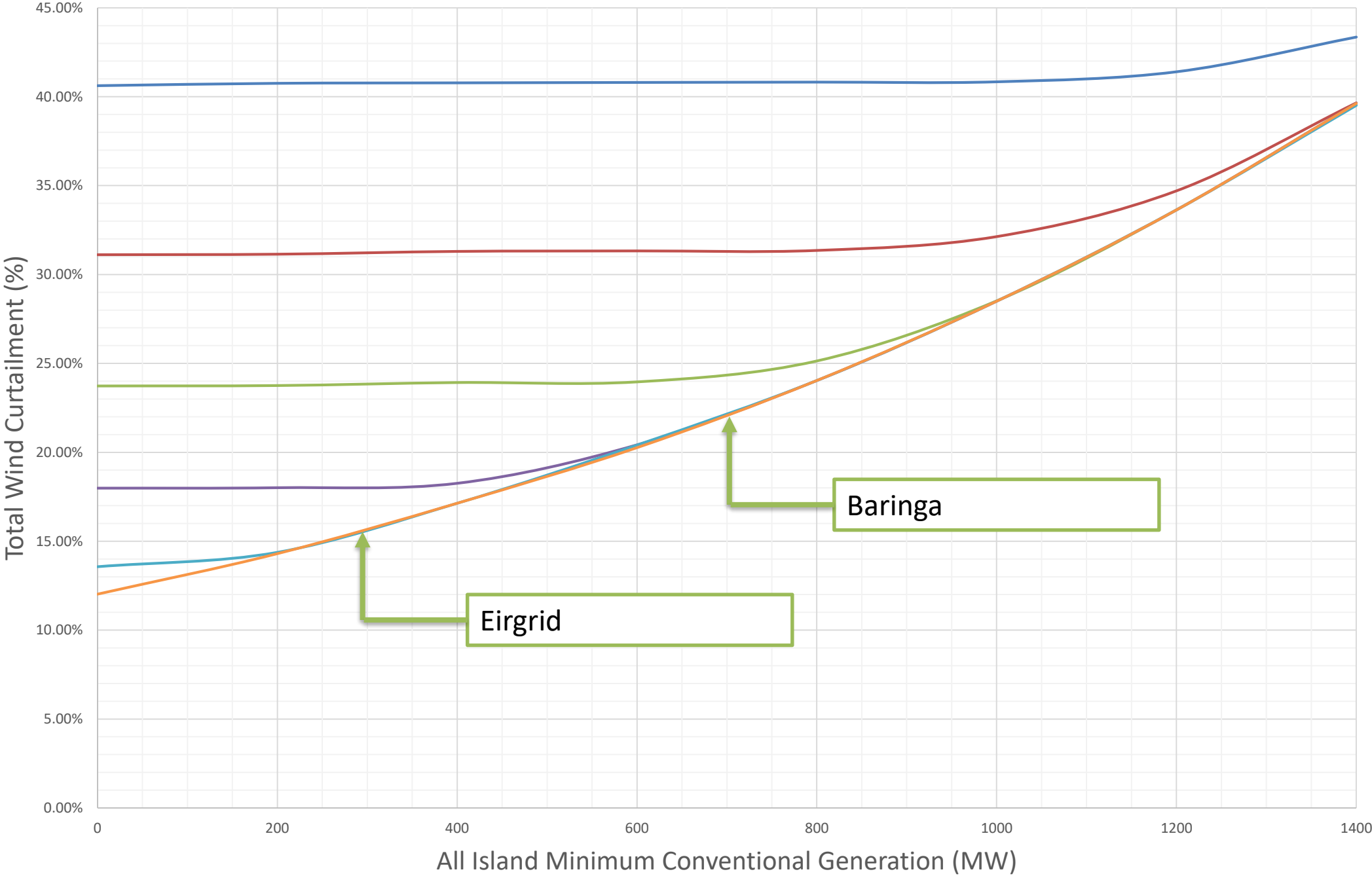
70% RES-E Scenarios - Total Wind Curtailment vs SNSP & Min Gen

2020



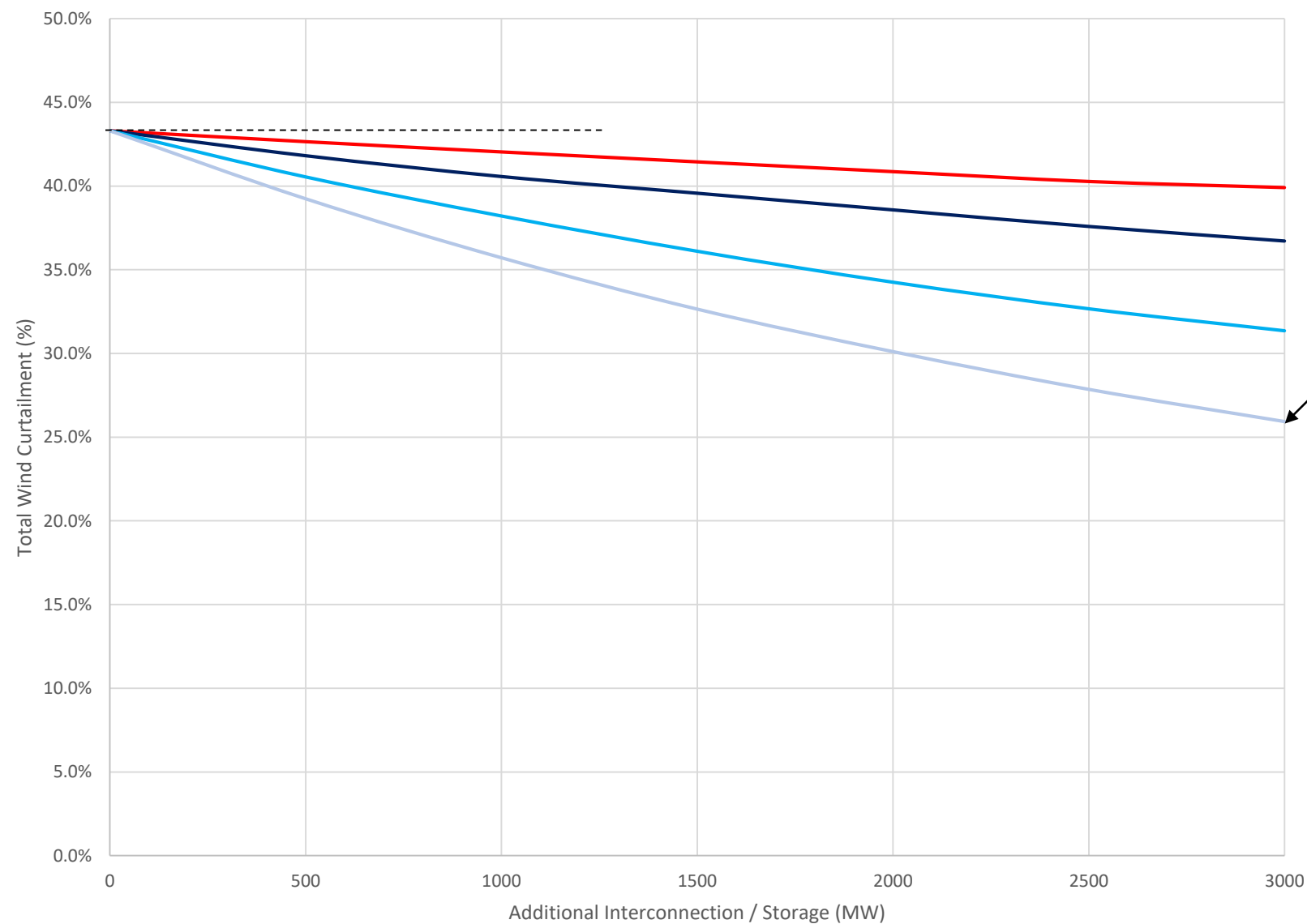
# Curtailment vs Operational Constraints

70% RES-E Scenarios - Total Wind Curtailment vs SNSP & Min Gen



# Curtailment vs Storage & Interconnectors

All Island Wind Curtailment Vs Additional Idealised Interconnection and Storage

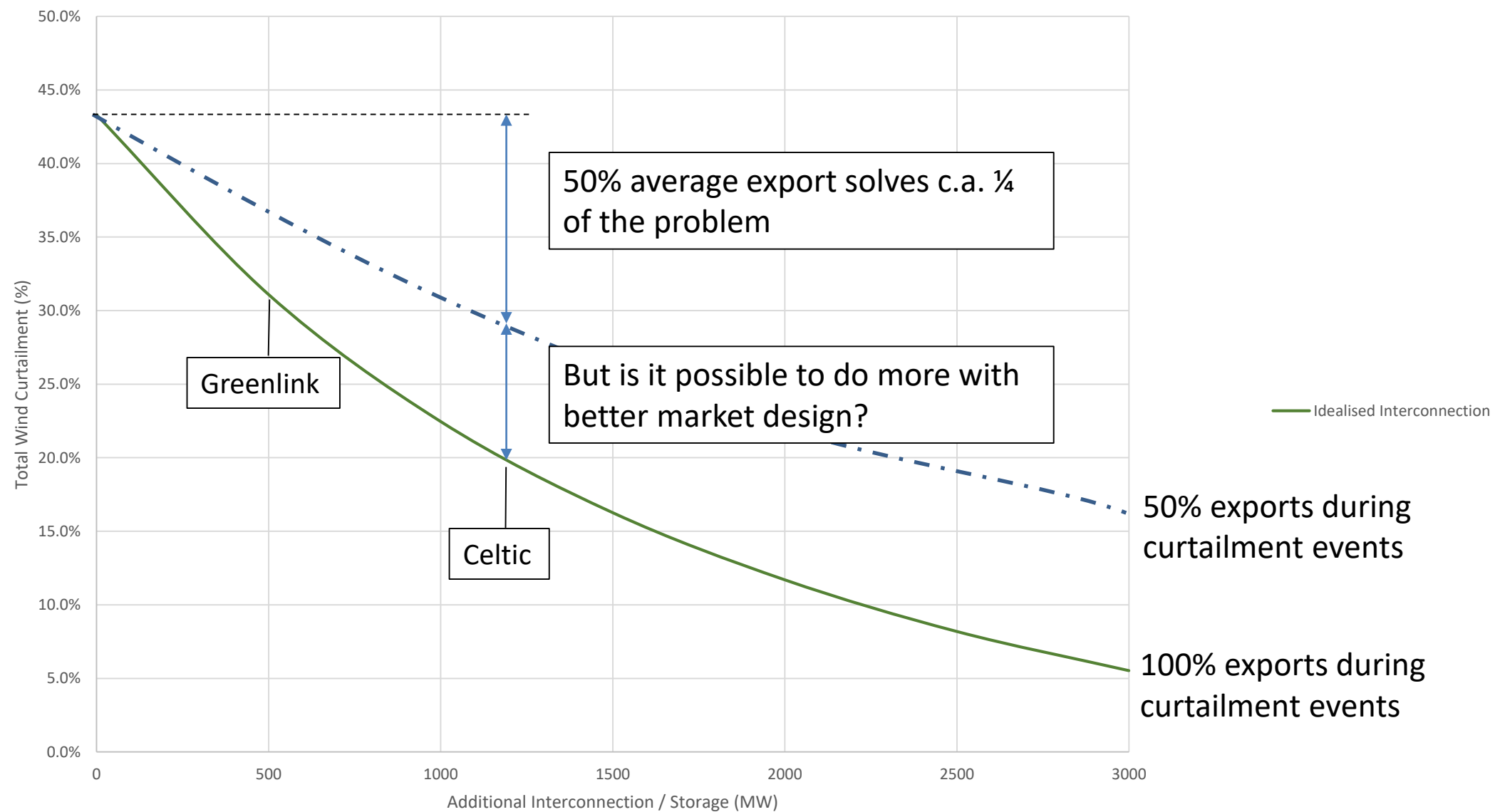


In energy storage terms this would be the equivalent of 50 Turlough hill projects

— 3hr Battery Storage  
— 6hr PHES  
— 15h PHES  
— 30h PHES

# Curtailment vs Storage & Interconnectors

All Island Wind Curtailment Vs Additional Idealised Interconnection and Storage



# Ingredients for success

- Healthy development pipelines on & offshore



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Pleanála agus Rialtais Áitiúil  
Department of Housing,  
Planning and Local Government



Tionól Reigiúnach Oirthir agus Lár-Tíre  
Eastern and Midland Regional Assembly

Draft Renewable Electricity Policy  
and Development Framework



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ar son na hAeráide & Comhshaoil  
Department of Communications,  
Climate Action & Environment



# Ingredients for success

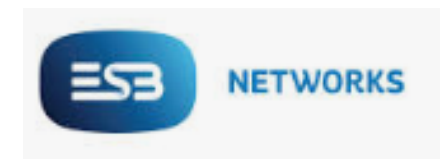
- Healthy development pipelines on & offshore
- Timely grid connection offers





# Ingredients for success

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- Timely grid connection offers
- Manage Curtailment
- Manage Constraint



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- Healthy development pipelines on & offshore
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- Manage Constraint
- Route to market



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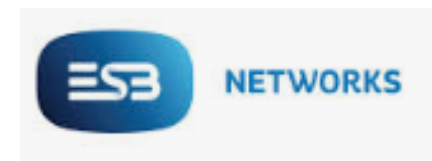


# Ingredients for success

- Healthy development pipelines on & offshore
- Timely grid connection offers
- Manage Curtailment
- Manage Constraint
- Route to market
- Partnerships / Cooperation / Collaboration / information sharing



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“Work with partners for positive change”

# Key take aways

- Transmission system development could be the greatest challenge – we need to start now



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- Transmission system development could be the greatest challenge – we need to start now
- 2030 is just a waypoint on a longer journey
- Collaboration / partnerships across all stakeholders is key to success and what we do together in the next 1-2 years will determine whether we succeed or fail.
  - REI proposal to bring SOs, CRU, Industry, DCCAE, DHPLG, and ABP together regularly to monitor progress / remove road blocks.

