

New Horizons: Ireland's Offshore Wind

Dr. David Connolly, CEO, IWEA 12th September 2019







IWEA Represents ~90% of Wind Energy in Ireland

Members across existing assets, development & supply chain for onshore & offshore:

- Wind farm developers
- Asset owners
- Supply Chain:
 - Turbine manufacturers
 - Construction companies
 - Supply companies
 - Accountants
 - Insurance
 - Consultancy
 - Legal firms
 - Banks





2030: A Game Changer

REQUIRES AT LEAST 3.5 GW OF OFFSHORE WIND ENERGY BY 2030

Technology

Solar PV GW

Government pledges to generate 70% of electricity from renewable sources by 2030

Updated / Monday, 25 Mar 2019 14:17









2030





NDP
2030

Electricity

Total RES in Generation mix ⁴ , %	55	52	70
Onshore wind, GW	~7	~6.5	~8.2
 Offshore wind, GW 	1.8	~1.0	~3.5

How Can We Work Together to Deliver the Benefits of Offshore Wind in Ireland?



Huge Potential



Rapidly Falling Prices





Total:

IN THE OFFSHORE PIPELINE

Project, location	MW	Developer	Status
Arklow Bank 2, Wicklow	520	SSE Renewables	Legacy
Braymore Point, Dublin	800	SSE Renewables	Early-stage development
Celtic Sea Array, Waterford	800	SSE Renewables	Early-stage development
Clogherhead, Louth	500	ESB, Parkwind	Early-stage development
Codling Bank 1, Wicklow	1100	Fred Olsen, Hazel Shore	Legacy
Codling Bank 2, Wicklow	1000	Fred Olsen, Hazel Shore	Advanced development
Cooley Point, Louth	500	ESB	Early-stage development
Dublin Array, Dublin	600	Innogy, Saorgus	Advanced development
Helvick Head, Waterford	1000	Energia	Early-stage development
Inis Ealga, Cork	400	DP Energy	Early-stage development
Kilmichael Point, Wexford	500	ESB	Early-stage development
NISA, Louth/Meath	750	Statkraft	Early-stage development
Oriel, Louth	330	Oriel, Parkwind, ESB	Legacy
Skerd Rocks, Galway	400	Fuinneamh Sceirde Teoranta	Advanced development
Unnamed project, tbc	1000	Energia	Early-stage development

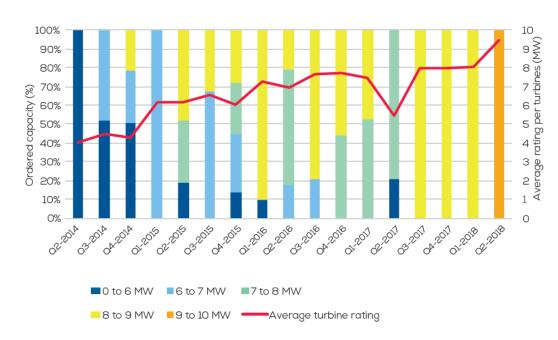
>10,000 MW of Offshore in Pipeline in Ireland



Offshore Turbine Technology Rapidly Improving

>8 MW MW Available Today

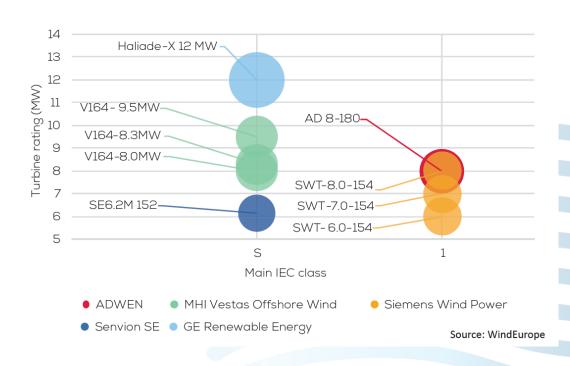
FIGURE 26 Ordered offshore wind turbine power ratings in Europe



Source: WindEurope

12 MW Available Soon

FIGURE 29 6 MW+ offshore turbines currently available in Europe (size of the bubble represents the rotor diameter)

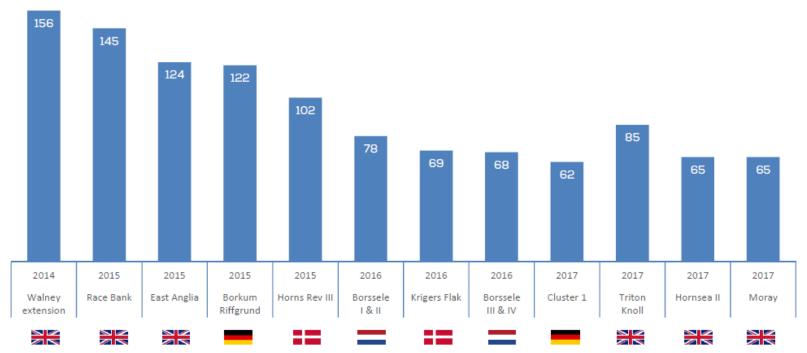




Prices Dropping in Other Auctions

Levelised revenue of electricity, incl. transmission costs

EUR/MWh1, 2016-prices



Wind Prices Falling Rapidly once Industry is Established

Offshore





Critical to 3500 MW of Offshore by 2030



Time



Policy Alignment



Supply Chain



2030 is Very Close for a New Offshore Project: Need to Reduce this Timeline!

Estimated Timeline to 2030 for a New Offshore Project

FEASIBILITY

GRID OFFER & ROUTE TO MARKET (RESS)

2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030

CONSENTING

CONSTRUCTION



Policy Alignment for Offshore Wind in the Climate Action Plan?

Legacy Projects – Vital for 2025

Transition Protocol for Consenting by Q4 2019

Grid Offer by Q2 2020, must accept by Q4 2021, Developer Led

RESS by Q2 2021

Enduring Projects – Vital for 2030

Consenting Regime by Q4 2020 (final step is NMPF)

RESS in Q3 2022 & in Q3 2024

Grid Offer +8 Months, EirGrid Led

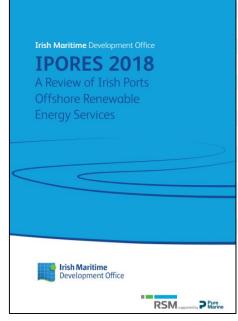


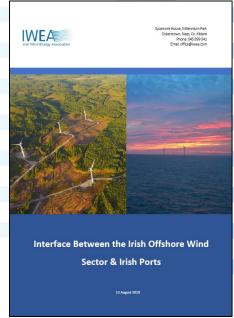
Supply Chain is Critical

- Competing on a global market
- Vital that Ireland gets started as soon as possible to attract the supply chain
- A top priority for IWEA to kickstart the industry
 - Engaging with Irish ports to ensure they are ready
 - Work underway by IWEA on the supply chain to identify:
 - Needs
 - Opportunities
 - Gaps
 - Policies required











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